Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	11,965			9,224	-3,703	-25	397	17,060	4	o	15,612
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,813	-9	404	142	-10.583		21	458	441	847	1,463
Pentanes Plus		-9		_	-1,172		-7	138	309	294	175
Liquefied Petroleum Gases	9,898		404	142	-9,411		28	320	132	553	1,288
Ethane/Ethylene	5,490		-	_	-5,672		-1	_	_	-181	414
Propane/Propylene			265	142	-2,315		-22	-	17	924	309
Normal Butane/Butylene			144	-	-784		53	110	115	265	393
Isobutane/Isobutylene	398		-5	_	-640		-2	210	_	-455	172
Other Liquids		432		_	807	-970	-163	329	5	98	5,083
Hydrogen/Oxygenates/Renewables/		400			004	474	0	000			000
Other Hydrocarbons		432		-	331	174 221	2	930 221	5	0	226
Hydrogen				_	_			221	_	0	
Oxygenates (excluding Fuel Ethanol)		432		_	331	-47	- 2	709	- 5	0	226
Fuel Ethanol ⁶		432		_	331	-47	2	709	5	0	226
Renewable Fuels Except Fuel Ethanol				_	331	-53		703	5	0	220
Other Hydrocarbons				_	_	0	_	b	_	0	
Unfinished Oils				_	_		132	-230	_	98	2,957
Motor Gasoline Blend.Comp. (MGBC)				_	476	-1,144	-297	-371	_	0	1,900
Reformulated		-		_	470	-1,144	-291	-3/1	_	U	1,900
Conventional		_		_	476	-1,144	-297	-371	_	0	1,900
Aviation Gasoline Blend. Comp.				_	-	-1,144	-291	-571	-	-	1,900
Finished Petroleum Products		_	18,309	273	929	1,197	-662		139	21,231	9,784
Finished Motor Gasoline		-	8,822	-	-51	1,197	-74		0	10,042	3,968
Reformulated		_	_	_	_	0	_		_	0	_
Conventional		-	8,822	-	-51	1,197	-74		0	10,042	3,968
Finished Aviation Gasoline			19	2	_		-3		_	24	17
Kerosene-Type Jet Fuel			944	-	858		-45		_	1,847	556
Kerosene			9	_	_		0		27	-18	1
Distillate Fuel Oil			5,640	203	122	0	-127		0	6,092	3,224
15 ppm sulfur and under ⁷			5,354	198	122	0	-62		_	5,736	2,841
Greater than 15 ppm to 500 ppm sulfur ⁷			333	2	-	-	-37		_	372	201
Greater than 500 ppm sulfur			-47	3	_		-28		0	-16	182
Residual Fuel Oil ⁸			324	-	_		8		12	304	169
Less than 0.31 percent sulfur			151	_	_		2		NA	NA	9
0.31 to 1.00 percent sulfur			26	-	_		-3		NA	NA	7
Greater than 1.00 percent sulfur			147	_	_		9		NA	NA	153
Petrochemical Feedstocks			_	-	_		-		_	-	-
Naphtha for Petro. Feed. Use			_	_	_		-		_	_	
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	
Special Naphthas Lubricants			_	1	_		_		9	-8	
Waxes			_		_		_		9	-8	_
Petroleum Coke			780	_	_		-10		_	790	466
Marketable			554	_	_		-10		_	564	466
Catalyst			226				-10			226	
Asphalt and Road Oil			878	66	_		-414		91	1,267	1,358
Still Gas			780							780	
Miscellaneous Products			113	1	-		3		-	111	25
Total	23,778	423	18,713	9,639	-12,550	202	-407	17,847	588	22,177	31,942

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pincling. Best limit 1. It is a limitation of the limita

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."